

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 01/2023

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
 CUSTOMER NAME: TOWN OF OSSINING
 SERVICE CLASSIFICATION: GOV_WES_62
 ACCOUNT # [REDACTED] CONTRACT # [REDACTED]
 235 CEDAR LANE ENT
 SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD		METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
				PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
01/23		9862699	ENG	01/26/23	12/27/22	30	EST	28	14	14	120.00	1680		
		9862699	DMD	01/26/23	12/27/22	30	EST	0	0	0	120.00			
ACCT. TOTAL FOR 01/23												1680	0.00	0.00
12/22	ADJ	9862699	ENG ORG	12/27/22	11/23/22	34	EST	0	0	0	120.00			
		9862699	ENG REV	12/27/22	11/23/22	34	EST	14	5	9	120.00	1080		
		9862699	ENG NET									1080		
		9862699	DMD ORG	12/27/22	11/23/22	34	EST	0	0	0	120.00			
		9862699	DMD REV	12/27/22	11/23/22	34	EST	0	99.96	0	120.00			
		9862699	DMD NET			0		0	0	0	120.00			
		9926901	ENG ORG	12/27/22	11/23/22	34	EST	2302	2208	94	120.00	1128 CR		
		9926901	ENG REV	12/27/22	11/23/22	34	EST	0	0	0	120.00			
		9926901	ENG NET									1128 CR		
		9926901	DMD ORG	12/27/22	11/23/22	34	EST	11.61	11.61	0	0.00			
		9926901	DMD REV	12/27/22	11/23/22	34	EST	0	0	0	0.00			
		9926901	DMD NET			0		0	0	0	0.00			
NET ACCT. ADJ. FOR 12/22												48 CR	0.00	0.00
ORG ACCT. BAL AS OF 12/22												1128 CR	0.00	0.00
REV ACCT. TOTAL												1080	0.00	0.00
11/22	ADJ	9862699	ENG ORG	11/23/22	10/25/22	29	EST	0	0	0	120.00			
		9862699	ENG REV	11/23/22	10/25/22	29	EST	5	2152	4	120.00	480		
		9862699	ENG NET									480		
		9862699	DMD ORG	11/23/22	10/25/22	29	EST	0	0	0	120.00			
		9862699	DMD REV	11/23/22	10/25/22	29	EST	99.96	99.92	0	120.00			
		9862699	DMD NET			0		0	0	0	120.00			
		9926901	ENG ORG	11/23/22	10/25/22	29	EST	2208	2165	43	120.00	516 CR		

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CONTRACT ACCOUNT # [REDACTED] **BUSINESS PARTNER #** [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		#	RDG	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS	DAYS	TYPE	PRESENT	PREVIOUS				HIGH	LOW
	9926901	ENG REV	11/23/22	10/25/22	29	EST	0	0	0	120.00			
	9926901	ENG NET									516 CR		
	9926901	DMD ORG	11/23/22	10/25/22	29	EST	11.61	11.61	0	0.00			
	9926901	DMD REV	11/23/22	10/25/22	29	EST	0	0	0	0.00			
	9926901	DMD NET			0		0	0	0	0.00			
NET ACCT. ADJ. FOR 11/22											36 CR	0.00	0.00
ORG ACCT. BAL AS OF 11/22											516 CR	0.00	0.00
REV ACCT. TOTAL											480	0.00	0.00
10/22	ADJ	9862699	ENG ORG	10/25/22	10/06/22	19	EST	0	0	0	120.00		
		9862699	ENG REV	10/25/22	10/06/22	19	EST	2152	0	2	120.00	240	
		9862699	ENG NET								240		
		9862699	DMD ORG	10/25/22	10/06/22	19	EST	0	0	0	120.00		
		9862699	DMD REV	10/25/22	10/06/22	19	EST	99.92	0	0	120.00		
		9862699	DMD NET			0	0	0	0	120.00			
		9926901	ENG ORG	10/25/22	09/23/22	32	EXC	2165	2140	25	12.00	300 CR	
		9926901	ENG REV	10/06/22	09/23/22	13	EXC	2152	2140	12	12.00	144	
		9926901	ENG NET								156 CR		
		9926901	DMD ORG	10/25/22	09/23/22	32	EXC	11.61	11.61	0	12.00		
		9926901	DMD REV	10/06/22	09/23/22	13	EXC	11.61	11.61	0	12.00		
		9926901	DMD NET			0	0	0	0	0.00			
NET ACCT. ADJ. FOR 10/22											84	0.00	0.00
ORG ACCT. BAL AS OF 10/22											300 CR	0.00	0.00
REV ACCT. TOTAL											384	0.00	0.00

CURRENT CHARGES FOR 01/23

<u>PRODUCTION</u>			<u>DELIVERY</u>		
ENERGY	\$	92.15	ENERGY	\$	392.11
ECA 0.01720000	\$	28.90	GRT 0.0000 %	\$	0.00
ZECS AMOUNT	\$	6.81			
SUBTOTAL	\$	127.86		\$	392.11
				Electric Subtotal	\$ 519.97

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]

CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_62

ACCOUNT # [REDACTED] CONTRACT # [REDACTED]

235 CEDAR LANE ENT

SERVICE TYPE: METERED

Unbilled Fees Adjustment		\$	0.58
Dynamic Load Management		\$	1.92
RDM Adjustment Charges		\$	7.53
Elec & Gas Bill Relief Program		\$	1.15
SURCHG/CR SUBTOTAL	\$	0.00	\$ 11.18
TOTAL	\$	127.86	\$ 403.29

SURCHG/CR SUBTOTAL	\$	11.18
ACCT. CHARGES FOR 01/23	\$	531.15

ADJUSTMENT CHARGES FOR 12/22

<u>PRODUCTION</u>	<u>ORG</u>		<u>REV</u>		<u>NET</u>	
ENERGY	\$	61.87	CR	\$	59.24	\$ 2.63 CR
ECA 0.01307000	\$	14.74	CR	\$	14.12	\$ 0.62 CR
ZECS AMOUNT	\$	4.57	CR	\$	4.38	\$ 0.19 CR
TOTAL	\$	81.18	CR	\$	77.74	\$ 3.44 CR

<u>DELIVERY</u>	<u>ORG</u>		<u>REV</u>		<u>NET</u>	
ENERGY	\$	263.28	CR	\$	252.07	\$ 11.21 CR
GRT 0.0000 %	\$	0.00		\$	0.00	\$ 0.00
TOTAL	\$	263.28	CR	\$	252.07	\$ 11.21 CR

ACCT. ADJ. CHARGES FOR 12/22 \$ 14.65 CR

ADJUSTMENT CHARGES FOR 11/22

<u>PRODUCTION</u>	<u>ORG</u>		<u>REV</u>		<u>NET</u>	
ENERGY	\$	28.30	CR	\$	26.33	\$ 1.97 CR
ECA 0.05225000	\$	26.96	CR	\$	25.08	\$ 1.88 CR
ZECS AMOUNT	\$	2.09	CR	\$	1.94	\$ 0.15 CR
TOTAL	\$	57.35	CR	\$	53.35	\$ 4.00 CR

<u>DELIVERY</u>	<u>ORG</u>		<u>REV</u>		<u>NET</u>	
ENERGY	\$	120.43	CR	\$	112.03	\$ 8.40 CR
GRT 0.0000 %	\$	0.00		\$	0.00	\$ 0.00
TOTAL	\$	120.43	CR	\$	112.03	\$ 8.40 CR

ACCT. ADJ. CHARGES FOR 11/22 \$ 12.40 CR

ADJUSTMENT CHARGES FOR 10/22

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 01/2023

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CONTRACT ACCOUNT # [REDACTED] **BUSINESS PARTNER #** [REDACTED]

CUSTOMER NAME: TOWN OF OSSINING

<u>PRODUCTION</u>	<u>ORG</u>		<u>REV</u>	<u>NET</u>
ENERGY	\$ 16.46	CR	\$ 21.06	\$ 4.60
ECA 0.10547000	\$ 31.64	CR	\$ 40.50	\$ 8.86
ZECS AMOUNT	\$ 1.22	CR	\$ 1.56	\$ 0.34
TOTAL	\$ 49.32	CR	\$ 63.12	\$ 13.80

<u>DELIVERY</u>	<u>ORG</u>		<u>REV</u>	<u>NET</u>
ENERGY	\$ 70.02	CR	\$ 61.62	\$ 8.40 CR
GRT 0.0000 %	\$ 0.00		\$ 0.00	\$ 0.00
TOTAL	\$ 70.02	CR	\$ 61.62	\$ 8.40 CR

ACCT. ADJ. CHARGES FOR 10/22 \$ 5.40

ACCOUNT GRAND TOTAL \$ 509.50

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY

BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 02/2023

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
 CUSTOMER NAME: TOWN OF OSSINING
 SERVICE CLASSIFICATION: GOV_WES_62
 ACCOUNT # [REDACTED] CONTRACT # [REDACTED]
 235 CEDAR LANE ENT
 SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
02/23	2826507	ENG	02/27/23	02/20/23	7	EST	40	0	13	120.00	1560		
	2826507	DMD	02/27/23	02/20/23	7	EST	0	0	0	120.00			
	9862699	ENG	02/20/23	01/26/23	25	EXC	40	28	12	120.00	1440		
	9862699	DMD	02/20/23	01/26/23	25	EXC	0	0	0	120.00			
ACCT. TOTAL FOR 02/23											3000	0.00	0.00

CURRENT CHARGES FOR 02/23

PRODUCTION			DELIVERY		
ENERGY	\$	164.55	ENERGY	\$	364.10
ECA 0.06090000	\$	182.70	GRT 0.0000 %	\$	0.00
ZECS AMOUNT	\$	12.16			
SUBTOTAL	\$	359.41		\$	364.10
			Electric Subtotal		
Standby Performance Cost			\$	1.17	
Dynamic Load Management			\$	1.87	
Unbilled Fees Adjustment			\$	0.57	
RDM Adjustment Charges			\$	6.81	
Elec & Gas Bill Relief Program			\$	1.02	
SURCHG/CR SUBTOTAL	\$	0.00		\$	11.44
TOTAL	\$	359.41	TOTAL	\$	375.54
			SURCHG/CR SUBTOTAL		
			ACCT. CHARGES FOR 02/23		
			\$		
			734.95		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY

BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 03/2023

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]

CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_62

ACCOUNT # [REDACTED] CONTRACT # [REDACTED]

235 CEDAR LANE ENT

SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
03/23	2826507	ENG	03/28/23	02/27/23	29	EST	12	40	11	120.00	1320		
	2826507	DMD	03/28/23	02/27/23	29	EST	0	0	0	120.00			
ACCT. TOTAL FOR 03/23											1320	0.00	0.00

CURRENT CHARGES FOR 03/23

<u>PRODUCTION</u>			<u>DELIVERY</u>		
ENERGY	\$	72.40	ENERGY	\$	308.09
ECA -0.0132700	\$	17.52 CR	GRT 0.0000 %	\$	0.00
ZECS AMOUNT	\$	5.35			
SUBTOTAL	\$	60.23		\$	308.09
			Electric Subtotal		
			\$		
			368.32		
Standby Performance Cost			\$	1.00	
Dynamic Load Management			\$	1.82	
Unbilled Fees Adjustment			\$	0.55	
RDM Adjustment Charges			\$	6.62	
Elec & Gas Bill Relief Program			\$	0.91	
VDER Cost Recovery			\$	0.54	
EVMR Cost Recovery			\$	0.59	
Earning Adjustment Mechanisms			\$	0.51	
SURCHG/CR SUBTOTAL	\$	0.00		\$	12.54
TOTAL	\$	60.23	TOTAL	\$	320.63
			SURCHG/CR SUBTOTAL		
			\$		
			12.54		
			ACCT. CHARGES FOR 03/23		
			\$		
			380.86		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY

BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 04/2023

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
 CUSTOMER NAME: TOWN OF OSSINING
 SERVICE CLASSIFICATION: GOV_WES_62
 ACCOUNT # [REDACTED] CONTRACT # [REDACTED]
 235 CEDAR LANE ENT
 SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
04/23	2826507	ENG	04/26/23	03/28/23	29	EST	20	12	8	120.00	960		
	2826507	DMD	04/26/23	03/28/23	29	EST	0	0	0	120.00			
ACCT. TOTAL FOR 04/23											960	0.00	0.00

CURRENT CHARGES FOR 04/23

<u>PRODUCTION</u>			<u>DELIVERY</u>					
ENERGY	\$	52.66	ENERGY	\$	224.06			
ECA -0.0075000	\$	7.20	CR GRT 0.0000 %	\$	0.00			
ZECS AMOUNT	\$	3.27						
SUBTOTAL	\$	48.73		\$	224.06	Electric Subtotal	\$	272.79
Standby Performance Cost				\$	0.97			
Dynamic Load Management				\$	1.77			
Unbilled Fees Adjustment				\$	0.53			
RDM Adjustment Charges				\$	6.43			
Elec & Gas Bill Relief Program				\$	0.93			
SURCHG/CR SUBTOTAL	\$	0.00		\$	10.63	SURCHG/CR SUBTOTAL	\$	10.63
TOTAL	\$	48.73	TOTAL	\$	234.69	ACCT. CHARGES FOR 04/23	\$	283.42

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY

BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 05/2023

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
 CUSTOMER NAME: TOWN OF OSSINING
 SERVICE CLASSIFICATION: GOV_WES_62
 ACCOUNT # [REDACTED] CONTRACT # [REDACTED]
 235 CEDAR LANE ENT
 SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
05/23	2826507	ENG	05/24/23	04/26/23	28	EST	22	20	2	120.00	240		
	2826507	DMD	05/24/23	04/26/23	28	EST	0	0	0	120.00			
ACCT. TOTAL FOR 05/23											240	0.00	0.00

CURRENT CHARGES FOR 05/23

<u>PRODUCTION</u>			<u>DELIVERY</u>		
ENERGY	\$	13.16	ENERGY	\$	56.02
ECA -0.0214400	\$	5.15 CR	GRT 0.0000 %	\$	0.00
ZECS AMOUNT	\$	0.82			
SUBTOTAL	\$	8.83		\$	56.02
					Electric Subtotal \$ 64.85
Standby Performance Cost			\$	0.85	
Dynamic Load Management			\$	2.73	
Unbilled Fees Adjustment			\$	0.52	
RDM Adjustment Charges			\$	6.25	
Elec & Gas Bill Relief Program			\$	0.86	
SURCHG/CR SUBTOTAL	\$	0.00	\$	11.21	SURCHG/CR SUBTOTAL \$ 11.21
TOTAL	\$	8.83	TOTAL	\$	67.23
					ACCT. CHARGES FOR 05/23 \$ 76.06

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY

BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 06/2023

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
 CUSTOMER NAME: TOWN OF OSSINING
 SERVICE CLASSIFICATION: GOV_WES_62
 ACCOUNT # [REDACTED] CONTRACT # [REDACTED]
 235 CEDAR LANE ENT
 SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
06/23	2826507	ENG	06/23/23	05/24/23	30	ACT	30	22	8	120.00	960		
	2826507	DMD	06/23/23	05/24/23	30	ACT	.05	0	0	120.00			
ACCT. TOTAL FOR 06/23											960	0.00	0.00

CURRENT CHARGES FOR 06/23

PRODUCTION			DELIVERY		
ENERGY	\$	55.97	ENERGY	\$	224.06
ECA -0.0183900	\$	17.65 CR	GRT 0.0000 %	\$	0.00
ZECS AMOUNT	\$	3.27			
SUBTOTAL	\$	41.59		\$	224.06
			Electric Subtotal		
Standby Performance Cost			\$	0.78	
Dynamic Load Management			\$	2.71	
Unbilled Fees Adjustment			\$	0.52	
RDM Adjustment Charges			\$	6.21	
Elec & Gas Bill Relief Program			\$	2.75	
SURCHG/CR SUBTOTAL	\$	0.00		\$	12.97
TOTAL	\$	41.59	TOTAL	\$	237.03
			SURCHG/CR SUBTOTAL		
			ACCT. CHARGES FOR 06/23		
			\$		
			278.62		

***** END OF CONTRACT [REDACTED]

NEW YORK POWER AUTHORITY

BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 07/2023

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
 CUSTOMER NAME: TOWN OF OSSINING
 SERVICE CLASSIFICATION: GOV_WES_62
 ACCOUNT # [REDACTED] CONTRACT # [REDACTED]
 235 CEDAR LANE ENT
 SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
07/23	2826507	ENG	07/25/23	06/23/23	32	ACT	36	30	6	120.00	720		
	2826507	DMD	07/25/23	06/23/23	32	ACT	.1	.05	0	120.00			
ACCT. TOTAL FOR 07/23											720	0.00	0.00

CURRENT CHARGES FOR 07/23

PRODUCTION			DELIVERY		
ENERGY	\$	41.98	ENERGY	\$	168.05
ECA -0.0166200	\$	11.97 CR	GRT 0.0000 %	\$	0.00
ZECS AMOUNT	\$	2.45			
SUBTOTAL	\$	32.46		\$	168.05
			Electric Subtotal		
Standby Performance Cost			\$	0.54	
Dynamic Load Management			\$	2.67	
Unbilled Fees Adjustment			\$	0.51	
RDM Adjustment Charges			\$	6.12	
EVMR Cost Recovery			\$	0.61	
VDER Cost Recovery			\$	0.82	
Elec & Gas Bill Relief Program			\$	1.97	
SURCHG/CR SUBTOTAL	\$	0.00		\$	13.24
TOTAL	\$	32.46	TOTAL	\$	181.29
			SURCHG/CR SUBTOTAL		
			ACCT. CHARGES FOR 07/23		
			\$		
			213.75		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY

BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 08/2023

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
 CUSTOMER NAME: TOWN OF OSSINING
 SERVICE CLASSIFICATION: GOV_WES_62
 ACCOUNT # [REDACTED] CONTRACT # [REDACTED]
 235 CEDAR LANE ENT
 SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
08/23	2826507	ENG	08/23/23	07/25/23	29	ACT	40	36	4	120.00	480		
	2826507	DMD	08/23/23	07/25/23	29	ACT	.15	.1	0	120.00			
ACCT. TOTAL FOR 08/23											480	0.00	0.00

CURRENT CHARGES FOR 08/23

PRODUCTION			DELIVERY		
ENERGY	\$	27.98	ENERGY	\$	120.44
ECA 0.00016000	\$	0.08	GRT 0.0000 %	\$	0.00
ZECS AMOUNT	\$	1.63			
SUBTOTAL	\$	29.69		\$	120.44
			Electric Subtotal		
Standby Performance Cost			\$	0.59	
Dynamic Load Management			\$	2.83	
Unbilled Fees Adjustment			\$	0.54	
Delivery Revenue Surcharge			\$	5.50	
RDM Adjustment Charges			\$	10.38	
Elec & Gas Bill Relief Program			\$	1.88	
Earning Adjustment Mechanisms			\$	0.61	
SURCHG/CR SUBTOTAL	\$	0.00		\$	22.33
TOTAL	\$	29.69	TOTAL	\$	142.77
			SURCHG/CR SUBTOTAL		
			ACCT. CHARGES FOR 08/23		
			\$		
			172.46		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY

BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 09/2023

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
 CUSTOMER NAME: TOWN OF OSSINING
 SERVICE CLASSIFICATION: GOV_WES_62
 ACCOUNT # [REDACTED] CONTRACT # [REDACTED]
 235 CEDAR LANE ENT
 SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
09/23	2826507	ENG	09/22/23	08/23/23	30	ACT	44	40	4	120.00	480		
	2826507	DMD	09/22/23	08/23/23	30	ACT	.22	.15	0	120.00			
ACCT. TOTAL FOR 09/23											480	0.00	0.00

CURRENT CHARGES FOR 09/23

<u>PRODUCTION</u>			<u>DELIVERY</u>					
ENERGY	\$	27.98	ENERGY	\$	122.64			
ECA 0.01157000	\$	5.55	GRT 0.0000 %	\$	0.00			
ZECS AMOUNT	\$	1.63						
SUBTOTAL	\$	35.16		\$	122.64	Electric Subtotal	\$	157.80
Standby Performance Cost				\$	0.54			
Dynamic Load Management				\$	2.92			
Unbilled Fees Adjustment				\$	0.55			
Delivery Revenue Surcharge				\$	5.67			
RDM Adjustment Charges				\$	10.71			
Elec & Gas Bill Relief Program				\$	1.83			
VDER Cost Recovery				\$	0.27			
SURCHG/CR SUBTOTAL	\$	0.00		\$	22.49	SURCHG/CR SUBTOTAL	\$	22.49
TOTAL	\$	35.16	TOTAL	\$	145.13	ACCT. CHARGES FOR 09/23	\$	180.29

***** END OF CONTRACT [REDACTED] *****

Page 9

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 11/2023

Page 9

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
 CUSTOMER NAME: TOWN OF OSSINING
 SERVICE CLASSIFICATION: GOV_WES_62
 ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER
 235 CEDAR LANE ENT
 SERVICE TYPE: METERED

CONTRACT # [REDACTED]

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
11/23	2826507	ENG	11/21/23	10/23/23	29	ACT	867	0	867	1.00	867		
	2826507	DMD	11/21/23	10/23/23	29	ACT	9	0	9	1.00			9.00
ACCT. TOTAL FOR 11/23											867	0.00	9.00

CURRENT CHARGES FOR 11/23

PRODUCTION

ENERGY	\$	47.55
ECA -0.0066900	\$	5.80 CR
ZECS AMOUNT	\$	2.95
SUBTOTAL	\$	44.70

DELIVERY

ENERGY	\$	221.58
GRT 0.0000 %	\$	0.00
	\$	221.58

Electric Subtotal \$ 266.28

Standby Performance Cost	\$	1.08
Dynamic Load Management	\$	3.00
Unbilled Fees Adjustment	\$	0.57
Delivery Revenue Surcharge	\$	5.84
RDM Adjustment Charges	\$	11.02
Elec & Gas Bill Relief Program	\$	6.75
CES Delivery Charges	\$	0.42
SURCHG/CR SUBTOTAL	\$	0.00
TOTAL	\$	44.70

	\$	1.08
	\$	3.00
	\$	0.57
	\$	5.84
	\$	11.02
	\$	6.75
	\$	0.42
	\$	28.68
	\$	250.26

SURCHG/CR SUBTOTAL \$ 28.68
 ACCT. CHARGES FOR 11/23 \$ 294.96

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY

BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 12/2023

Page 12

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]

CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_62

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER

CONTRACT # [REDACTED]

235 CEDAR LANE ENT

SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE PRESENT	READING DATE PREVIOUS	# DAYS	RDG TYPE	READINGS PRESENT	READINGS PREVIOUS	DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR) HIGH	DEMAND(KW)/(KVAR) LOW
12/23	2826507	ENG	12/22/23	11/21/23	31	ACT	698	0	698	1.00	698		
	2826507	DMD	12/22/23	11/21/23	31	ACT	7.77	0	7.77	1.00			7.77
ACCT. TOTAL FOR 12/23											698	0.00	7.77

CURRENT CHARGES FOR 12/23

PRODUCTION			DELIVERY		
ENERGY	\$	38.29	ENERGY	\$	178.38
ECA 0.00183000	\$	1.28	GRT 0.0000 %	\$	0.00
ZECS AMOUNT	\$	2.38			
SUBTOTAL	\$	41.95		\$	178.38
			Electric Subtotal		
			\$		
			220.33		
Dynamic Load Management			\$	3.02	
Unbilled Fees Adjustment			\$	0.57	
Delivery Revenue Surcharge			\$	5.88	
RDM Adjustment Charges			\$	11.10	
Elec & Gas Bill Relief Program			\$	3.64	
VDER Cost Recovery			\$	0.71	
Earning Adjustment Mechanisms			\$	0.74	
CES Delivery Charges			\$	0.43	
SURCHG/CR SUBTOTAL	\$	0.00		\$	26.09
TOTAL	\$	41.95	TOTAL	\$	204.47
			SURCHG/CR SUBTOTAL		
			\$		
			26.09		
			ACCT. CHARGES FOR 12/23		
			\$		
			246.42		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 01/2024

Page 9

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]

CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_62

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER

CONTRACT # [REDACTED]

235 CEDAR LANE ENT

SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
01/24	2826507	ENG	01/24/24	12/22/23	33	ACT	2398	0	2,398	1.00	2398		
	2826507	DMD	01/24/24	12/22/23	33	ACT	10.72	0	10.72	1.00			10.72
ACCT. TOTAL FOR 01/24											2398	0.00	10.72

CURRENT CHARGES FOR 01/24

<u>PRODUCTION</u>			<u>DELIVERY</u>					
ENERGY	\$	139.28	ENERGY	\$	645.42			
ECA -0.0027100	\$	6.50 CR	GRT 0.0000 %	\$	0.00			
ZECS AMOUNT	\$	8.16						
SUBTOTAL	\$	140.94		\$	645.42	Electric Subtotal	\$	786.36
Standby Performance Cost				\$	2.26			
Dynamic Load Management				\$	3.13			
Delivery Revenue Surcharge				\$	6.09			
RDM Adjustment Charges				\$	11.48			
EVMR Cost Recovery				\$	0.54			
Elec & Gas Bill Relief Program				\$	3.69			
CES Delivery Charges				\$	0.44			
SURCHG/CR SUBTOTAL	\$	0.00		\$	27.63	SURCHG/CR SUBTOTAL	\$	27.63
TOTAL	\$	140.94	TOTAL	\$	673.05	ACCT. CHARGES FOR 01/24	\$	813.99

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 02/2024

Page 9

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]

CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_62

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER

CONTRACT # [REDACTED]

235 CEDAR LANE ENT

SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
02/24	2826507	ENG	02/23/24	01/24/24	30	ACT	1791	0	1,791	1.00	1791		
	2826507	DMD	02/23/24	01/24/24	30	ACT	8.56	0	8.56	1.00			8.56
ACCT. TOTAL FOR 02/24											1791	0.00	8.56

CURRENT CHARGES FOR 02/24

<u>PRODUCTION</u>			<u>DELIVERY</u>					
ENERGY	\$	104.02	ENERGY	\$	491.12			
ECA -0.0006500	\$	1.16 CR	GRT 0.0000 %	\$	0.00			
ZECS AMOUNT	\$	6.09						
SUBTOTAL	\$	108.95		\$	491.12	Electric Subtotal	\$	600.07
Standby Performance Cost				\$	2.89			
Dynamic Load Management				\$	3.03			
Delivery Revenue Surcharge				\$	5.89			
RDM Adjustment Charges				\$	4.32			
VDER Cost Recovery				\$	0.84			
Elec & Gas Bill Relief Program				\$	3.91			
Earning Adjustment Mechanisms				\$	0.77			
CES Delivery Charges				\$	0.43			
SURCHG/CR SUBTOTAL	\$	0.00		\$	22.08	SURCHG/CR SUBTOTAL	\$	22.08
TOTAL	\$	108.95	TOTAL	\$	513.20	ACCT. CHARGES FOR 02/24	\$	622.15

***** END OF CONTRACT [REDACTED] *****

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***** END OF CONTRACT *****

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***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 05/2024

Page 9

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]

CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_62

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER

CONTRACT # [REDACTED]

235 CEDAR LANE ENT

SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
05/24	2826507	ENG	05/22/24	04/23/24	29	ACT	285	0	285	1.00	285		
	2826507	DMD	05/22/24	04/23/24	29	ACT	7.48	0	7.48	1.00			7.48
ACCT. TOTAL FOR 05/24											285	0.00	7.48

CURRENT CHARGES FOR 05/24

<u>PRODUCTION</u>			<u>DELIVERY</u>					
ENERGY	\$	16.55	ENERGY	\$	78.40			
ECA -0.0059400	\$	1.69 CR	GRT 0.0000 %	\$	0.00			
ZECS AMOUNT	\$	0.98						
SUBTOTAL	\$	15.84		\$	78.40	Electric Subtotal	\$	94.24
Dynamic Load Management				\$	3.27			
Delivery Revenue Surcharge				\$	6.62			
RDM Adjustment Charges				\$	4.85			
Elec & Gas Bill Relief Program				\$	2.93			
Earning Adjustment Mechanisms				\$	0.57			
CES Delivery Charges				\$	0.48			
SURCHG/CR SUBTOTAL	\$	0.00		\$	18.72	SURCHG/CR SUBTOTAL	\$	18.72
TOTAL	\$	15.84	TOTAL	\$	97.12	ACCT. CHARGES FOR 05/24	\$	112.96

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 06/2024

Page 9

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]

CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_62

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER

CONTRACT # [REDACTED]

235 CEDAR LANE ENT

SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
06/24	2826507	ENG	06/21/24	05/22/24	30	ACT	535	0	535	1.00	535		
	2826507	DMD	06/21/24	05/22/24	30	ACT	7.84	0	7.84	1.00			7.84
ACCT. TOTAL FOR 06/24											535	0.00	7.84

CURRENT CHARGES FOR 06/24

<u>PRODUCTION</u>			<u>DELIVERY</u>		
ENERGY	\$	33.66	ENERGY	\$	146.96
ECA -0.0086500	\$	4.63 CR	GRT 0.0000 %	\$	0.00
ZECS AMOUNT	\$	1.84			
SUBTOTAL	\$	30.87		\$	146.96
			Electric Subtotal \$		
Standby Performance Cost				\$	1.93
Dynamic Load Management				\$	3.25
Delivery Revenue Surcharge				\$	6.59
RDM Adjustment Charges				\$	4.83
VDER Cost Recovery				\$	0.66
Elec & Gas Bill Relief Program				\$	2.80
Earning Adjustment Mechanisms				\$	0.70
CES Delivery Charges				\$	0.48
SURCHG/CR SUBTOTAL	\$	0.00		\$	21.24
			SURCHG/CR SUBTOTAL \$		
TOTAL	\$	30.87	TOTAL	\$	168.20
			ACCT. CHARGES FOR 06/24 \$		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 07/2024

Page 9

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]

CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_62

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER

CONTRACT # [REDACTED]

235 CEDAR LANE ENT

SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
07/24	2826507	ENG	07/23/24	06/21/24	32	ACT	777	0	777	1.00	777		
	2826507	DMD	07/23/24	06/21/24	32	ACT	7.34	0	7.34	1.00			7.34
ACCT. TOTAL FOR 07/24											777	0.00	7.34

CURRENT CHARGES FOR 07/24

<u>PRODUCTION</u>			<u>DELIVERY</u>					
ENERGY	\$	48.89	ENERGY	\$	213.19			
ECA -0.0003400	\$	0.26 CR	GRT 0.0000 %	\$	0.00			
ZECS AMOUNT	\$	2.67						
SUBTOTAL	\$	51.30		\$	213.19	Electric Subtotal	\$	264.49
Standby Performance Cost				\$	0.65			
Dynamic Load Management				\$	3.27			
Unbilled Fees Adjustment				\$	3.15 CR			
Delivery Revenue Surcharge				\$	6.63			
RDM Adjustment Charges				\$	4.86			
EVMR Cost Recovery				\$	0.59			
Elec & Gas Bill Relief Program				\$	1.86			
Earning Adjustment Mechanisms				\$	0.47			
CES Delivery Charges				\$	0.48			
SURCHG/CR SUBTOTAL	\$	0.00		\$	15.66	SURCHG/CR SUBTOTAL	\$	15.66
TOTAL	\$	51.30	TOTAL	\$	228.85	ACCT. CHARGES FOR 07/24	\$	280.15

***** END OF CONTRACT [REDACTED] *****

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***** END OF CONTRACT *****

Page 9

***** END OF CONTRACT *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 10/2024

Page 9

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]

CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_62

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER

CONTRACT # [REDACTED]

235 CEDAR LANE ENT

SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
10/24	2826507	ENG	10/21/24	09/20/24	31	ACT	466	0	466	1.00	466		
	2826507	DMD	10/21/24	09/20/24	31	ACT	4.39	0	4.39	1.00			4.39
ACCT. TOTAL FOR 10/24											466	0.00	4.39

CURRENT CHARGES FOR 10/24

<u>PRODUCTION</u>			<u>DELIVERY</u>		
ENERGY	\$	27.07	ENERGY	\$	127.94
ECA -0.0020800	\$	0.97 CR	GRT 0.0000 %	\$	0.00
ZECS AMOUNT	\$	1.60			
SUBTOTAL	\$	27.70		\$	127.94
					Electric Subtotal \$ 155.64
Standby Performance Cost				\$	0.63
Dynamic Load Management				\$	3.26
Unbilled Fees Adjustment				\$	3.15 CR
Delivery Revenue Surcharge				\$	6.62
RDM Adjustment Charges				\$	14.55
EVMR Cost Recovery				\$	0.59
VDER Cost Recovery				\$	0.43
Elec & Gas Bill Relief Program				\$	1.78
COVID Uncollectible Reconcil				\$	1.63
Earning Adjustment Mechanisms				\$	1.20
CES Delivery Charges				\$	0.41
SURCHG/CR SUBTOTAL	\$	0.00		\$	27.95
TOTAL	\$	27.70	TOTAL	\$	155.89
					SURCHG/CR SUBTOTAL \$ 27.95
					ACCT. CHARGES FOR 10/24 \$ 183.59

***** END OF CONTRACT [REDACTED] *****

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***** END OF CONTRACT [REDACTED]

Page 9

***** END OF CONTRACT *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 01/2025

Page 9

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]

CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_62

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER

CONTRACT # [REDACTED]

235 CEDAR LANE ENT

SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
01/25	2826507	ENG	01/24/25	12/23/24	32	ACT	3561	0	3,561	1.00	3561		
	2826507	DMD	01/24/25	12/23/24	32	ACT	13.1	0	13.1	1.00			13.10
ACCT. TOTAL FOR 01/25											3561	0.00	13.10

CURRENT CHARGES FOR 01/25

<u>PRODUCTION</u>			<u>DELIVERY</u>					
ENERGY	\$	228.19	ENERGY	\$	1,026.16			
ECA -0.0019900	\$	7.09 CR	GRT 0.0000 %	\$	0.00			
ZECS AMOUNT	\$	12.25						
SUBTOTAL	\$	233.35		\$	1,026.16	Electric Subtotal	\$	1,259.51
Standby Performance Cost				\$	0.99			
Dynamic Load Management				\$	3.39			
Unbilled Fees Adjustment				\$	3.27 CR			
Delivery Revenue Surcharge				\$	6.87			
RDM Adjustment Charges				\$	15.11			
EVMR Cost Recovery				\$	0.59			
VDER Cost Recovery				\$	2.16			
Elec & Gas Bill Relief Program				\$	3.59			
COVID Uncollectible Reconcil				\$	1.69			
Earning Adjustment Mechanisms				\$	2.42			
CES Delivery Charges				\$	0.54			
SURCHG/CR SUBTOTAL	\$	0.00		\$	34.08	SURCHG/CR SUBTOTAL	\$	34.08
TOTAL	\$	233.35	TOTAL	\$	1,060.24	ACCT. CHARGES FOR 01/25	\$	1,293.59

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 02/2025

Page 9

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]

CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_62

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER

CONTRACT # [REDACTED]

235 CEDAR LANE ENT

SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
02/25	2826507	ENG	02/25/25	01/24/25	32	ACT	3368	0	3,368	1.00	3368		
	2826507	DMD	02/25/25	01/24/25	32	ACT	12.31	0	12.31	1.00			12.31
ACCT. TOTAL FOR 02/25											3368	0.00	12.31

CURRENT CHARGES FOR 02/25

<u>PRODUCTION</u>			<u>DELIVERY</u>					
ENERGY	\$	215.82	ENERGY	\$	986.30			
ECA 0.03566000	\$	120.10	GRT 0.0000 %	\$	0.00			
ZECS AMOUNT	\$	11.59						
SUBTOTAL	\$	347.51		\$	986.30	Electric Subtotal	\$	1,333.81
Standby Performance Cost				\$	1.26			
Dynamic Load Management				\$	4.00			
Unbilled Fees Adjustment				\$	3.86	CR		
RDM Adjustment Charges				\$	4.33			
EVMR Cost Recovery				\$	1.16			
VDER Cost Recovery				\$	2.49			
Elec & Gas Bill Relief Program				\$	4.12			
COVID Uncollectible Reconcil				\$	1.99			
Earning Adjustment Mechanisms				\$	3.12			
CES Delivery Charges				\$	0.64			
SURCHG/CR SUBTOTAL	\$	0.00		\$	19.25	SURCHG/CR SUBTOTAL	\$	19.25
TOTAL	\$	347.51	TOTAL	\$	1,005.55	ACCT. CHARGES FOR 02/25	\$	1,353.06

***** END OF CONTRACT [REDACTED] *****

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***** END OF CONTRACT *****

Page 30

***** END OF CONTRACT [REDACTED] *****

Page 20

***** END OF CONTRACT *****

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***** END OF CONTRACT *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 07/2025

Page 19

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]

CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_69

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER

CONTRACT # [REDACTED]

235 CEDAR LANE ENT

SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
07/25	2826507	ENG	07/23/25	06/24/25	29	ACT	829	0	829	1.00	829		
	2826507	DMD	07/23/25	06/24/25	29	ACT	6.62	0	6.62	1.00			6.62
ACCT. TOTAL FOR 07/25											829	0.00	6.62

CURRENT CHARGES FOR 07/25

<u>PRODUCTION</u>			<u>DELIVERY</u>					
ENERGY	\$	58.09	DEMAND LT	\$	255.21			
ECA 0.00098000	\$	0.81	GRT 0.0000 %	\$	0.00			
DEMAND	\$	4.50						
ZECS AMOUNT	\$	2.35						
SUBTOTAL	\$	65.75		\$	255.21	Electric Subtotal	\$	320.96
Dynamic Load Management				\$	5.00			
Unbilled Fees Adjustment				\$	7.55	CR		
VDER Credit				\$	0.00			
RDM Adjustment Charges				\$	5.53			
EVMR Cost Recovery				\$	0.93			
VDER Cost Recovery				\$	1.76			
Elec & Gas Bill Relief Program				\$	2.81			
COVID Uncollectible Reconcil				\$	6.65			
Earning Adjustment Mechanisms				\$	1.63			
CES Delivery Charges				\$	0.82			
SURCHG/CR SUBTOTAL	\$	0.00		\$	17.58	SURCHG/CR SUBTOTAL	\$	17.58
TOTAL	\$	65.75	TOTAL	\$	272.79	ACCT. CHARGES FOR 07/25	\$	338.54

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 08/2025

Page 20

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]

CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_69

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER

CONTRACT # [REDACTED]

235 CEDAR LANE ENT

SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
08/25	2826507	ENG	08/22/25	07/23/25	30	ACT	774	0	774	1.00	774		
	2826507	DMD	08/22/25	07/23/25	30	ACT	6.91	0	6.91	1.00			6.91
ACCT. TOTAL FOR 08/25											774	0.00	6.91

CURRENT CHARGES FOR 08/25

<u>PRODUCTION</u>			<u>DELIVERY</u>					
ENERGY	\$	54.23	DEMAND LT	\$	275.57			
ECA 0.01285000	\$	9.95	GRT 0.0000 %	\$	0.00			
DEMAND	\$	4.70						
ZECS AMOUNT	\$	2.19						
SUBTOTAL	\$	71.07		\$	275.57	Electric Subtotal	\$	346.64
Standby Performance Cost				\$	1.50			
Dynamic Load Management				\$	5.10			
Unbilled Fees Adjustment				\$	7.70	CR		
VDER Credit				\$	0.00			
RDM Adjustment Charges				\$	4.79	CR		
NWA Cost and Incentives Charge				\$	0.79			
Property Tax Recovery				\$	1.49			
COVID Uncollectible Reconcil				\$	6.78			
Elec & Gas Bill Relief Program				\$	2.57			
VDER Cost Recovery				\$	1.61			
EVMR Cost Recovery				\$	0.94			
Earning Adjustment Mechanisms				\$	1.49			
CES Delivery Charges				\$	0.83			
SURCHG/CR SUBTOTAL	\$	0.00		\$	10.61	SURCHG/CR SUBTOTAL	\$	10.61
TOTAL	\$	71.07	TOTAL	\$	286.18	ACCT. CHARGES FOR 08/25	\$	357.25

***** END OF CONTRACT [REDACTED] *****

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***** END OF CONTRACT *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 10/2025

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER CONTRACT # [REDACTED]
235 CEDAR LANE ENT
SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
10/25	2826507	ENG	10/23/25	09/22/25	31	ACT	550	0	550	1.00	550		
	2826507	DMD	10/23/25	09/22/25	31	ACT	4.6	0	4.6	1.00			4.60
ACCT. TOTAL FOR 10/25											550	0.00	4.60
MIN. DMD. DELIVERY											0	0.00	5.11

CURRENT CHARGES FOR 10/25

<u>PRODUCTION</u>			<u>DELIVERY</u>		
ENERGY	\$	35.88	GRT 0.0000 %	\$	0.00
ECA 0.00833000	\$	4.58	MINIMUM CHARGE	\$	210.54
DEMAND	\$	3.13			
ZECS AMOUNT	\$	1.56			
SUBTOTAL	\$	45.15		\$	210.54
			Electric Subtotal \$		
Standby Performance Cost			\$	1.02	
Dynamic Load Management			\$	5.18	
Unbilled Fees Adjustment			\$	7.85	CR
VDER Credit			\$	0.00	
RDM Adjustment Charges			\$	4.88	CR
Property Tax Recovery			\$	0.76	
COVID Uncollectible Reconcil			\$	6.92	
Elec & Gas Bill Relief Program			\$	3.34	
VDER Cost Recovery			\$	2.14	
EVMR Cost Recovery			\$	0.96	
Earning Adjustment Mechanisms			\$	0.84	
CES Delivery Charges			\$	0.85	
SURCHG/CR SUBTOTAL	\$	0.00		\$	9.28
TOTAL	\$	45.15	TOTAL	\$	219.82
			SURCHG/CR SUBTOTAL \$		
			ACCT. CHARGES FOR 10/25 \$		

***** END OF CONTRACT [REDACTED] *****

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***** END OF CONTRACT *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 12/2025

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]

CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_69

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER

CONTRACT # [REDACTED]

235 CEDAR LANE ENT

SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
12/25	2826507	ENG	12/23/25	11/21/25	32	ACT	2326	0	2,326	1.00	2326		
	2826507	DMD	12/23/25	11/21/25	32	ACT	8.2	0	8.2	1.00			8.20
ACCT. TOTAL FOR 12/25											2326	0.00	8.20

CURRENT CHARGES FOR 12/25

<u>PRODUCTION</u>			<u>DELIVERY</u>		
ENERGY	\$	151.75	DEMAND LT	\$	348.82
ECA 0.01767000	\$	41.10	GRT 0.0000 %	\$	0.00
DEMAND	\$	5.58			
ZECS AMOUNT	\$	6.59			
SUBTOTAL	\$	205.02		\$	348.82
			Electric Subtotal \$		
Standby Performance Cost			\$	1.90	
VDER Credit			\$	0.00	
Unbilled Fees Adjustment			\$	7.93 CR	
Dynamic Load Management			\$	5.24	
RDM Adjustment Charges			\$	4.93 CR	
EVMR Cost Recovery			\$	0.97	
VDER Cost Recovery			\$	5.08	
Elec & Gas Bill Relief Program			\$	6.39	
COVID Uncollectible Reconcil			\$	6.99	
Property Tax Recovery			\$	0.77	
Earning Adjustment Mechanisms			\$	5.84	
CES Delivery Charges			\$	0.86	
SURCHG/CR SUBTOTAL	\$	0.00		\$	21.18
			SURCHG/CR SUBTOTAL \$		
TOTAL	\$	205.02	TOTAL	\$	370.00
			ACCT. CHARGES FOR 12/25 \$		

***** END OF CONTRACT [REDACTED] *****